

Table S10. Summary statistics for natural gas – Florida, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	26	29	31	26	30
Gas Wells	43	40	35	35	35
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	9	19	7	R2	4
From Oil Wells	12,542	14,851	15,417	R5,451	6,019
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	12,551	14,870	15,424	R 5,453	6,023
Repressuring	11,835	14,162	14,636	R4,599	5,325
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	716	708	788	R854	698
NGPL Production	220	208	212	290	217
Total Dry Production	496	500	576	R 564	481
Supply (million cubic feet)					
Dry Production	496	500	576	R564	481
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,397,569	1,402,427	1,486,467	1,548,109	1,595,516
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-15,407	-14,766	-9,569	R-5,456	-16,960
Total Supply	1,382,658	1,388,161	1,477,473	R 1,543,217	1,579,036

See footnotes at end of table.

Table S10. Summary statistics for natural gas - Florida, 2016-2020 - continued

1,382,558				
1,382,558				
	1,387,960	1,477,160	R1,542,785	1,578,415
100	201	311	409	616
0	0	0	0	0
0	0	2	24	5
0	0	0	0	0
0	0	0	Ō	0
1,382,658	1,388,161	1,477,473	R1,543,217	1,579,036
NΔ	NΔ	NΔ	NΔ	0
				16,285
				205
203	220	233	201	203
15 252	1/ 03/	17 002	₽16 632	17,326
				57,182
				122,817
				5.236
				1,359,365
1,181,451	1,186,911	1,266,822	K1,321,U/1	1,359,365
1,363,599	1,370,275	1,460,090	R 1,525,755	1,561,925
1,382,558	1,387,960	1,477,160	R1,542,785	1,578,415
1,280	1,295	1,419	1,447	1,372
43,688	42,665	44,676	R44,886	40,638
100,181	99,898	104,305	R115,751	118,683
731.744	739.730	759.925	R785.502	814,864
		69.143		71,725
486	473	491	R504	514
924	899	923	₽ 896	797
213,287	218,641	220,104	R237,466	238,943
10.12	10.40	10.39	10.39	10.39
4.04	5.77	6.88	7.22	7.09
20.27	21.15	21.34	R21.66	21.38
				11.51
				5.49
				W
	0 0 0 1,382,658 NA 18,694 265 15,352 62,526 103,658 613 1,181,451 1,363,599 1,382,558 1,280 43,688 100,181 731,744 67,674 486	0 0 0 0 0 0 1,382,658 1,388,161 NA NA NA 18,694 17,456 265 228 15,352 14,934 62,526 61,313 103,658 103,417 613 3,700 1,181,451 1,186,911 1,363,599 1,370,275 1,382,558 1,387,960 1,280 1,295 43,688 42,665 100,181 99,898 731,744 739,730 67,674 68,229 486 473 924 899 213,287 218,641	0 0 0 0 0 0 0 0 1,382,658 1,388,161 1,477,473 NA NA NA 18,694 17,456 16,817 265 228 253 15,352 14,934 17,092 62,526 61,313 63,805 103,658 103,417 108,071 613 3,700 4,299 1,181,451 1,186,911 1,266,822 1,363,599 1,370,275 1,460,090 1,382,558 1,387,960 1,477,160 1,280 1,295 1,419 43,688 42,665 44,676 100,181 99,898 104,305 731,744 739,730 759,925 67,674 68,229 69,143 486 473 491 924 899 923 213,287 218,641 220,104 10.12 10.40 10.39 4.04 5.77 6.88 20.27 21.15 21.34	0 0

Not applicable.

Notes: Gross withdrawal volumes in Florida fluctuate year to year because nonhydrocarbon gases are occasionally included in gross withdrawals. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

NA Not available.

^R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down